



LATE ITEMS AGENDA

Friday 15 February 2019

commencing at 9:30am

Quilpie Shire Council Boardroom
50 Brolga Street Quilpie

Ordinary Meeting of Council

14 February 2019

The Mayor and Council Members
Quilpie Shire Council
QUILPIE QLD 4480

Dear Members

Reference is hereby made to the Ordinary Meeting of the Quilpie Shire Council scheduled to be held at the Council Chambers, on **Friday, 15 February 2019**, commencing at **9:30am**.

An agenda for the Ordinary Meeting was forwarded to all Members on 8 February 2019. In addition to the agenda, please find attached a summary of "Late Items".

Yours faithfully

Dave Burges
Chief Executive Officer





ORDINARY MEETING OF COUNCIL AGENDA

Friday 15 February 2019
Quilpie Shire Council Boardroom

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Late Decision Report

Ordinary Meeting of Council

17 LATE ITEMS

17.1 (02/19) – Real Energy Petroleum Pipeline Licence (PPL) Application

IX: 174747

Author: Manager of Corporate and Community Services, Lisa Hamlyn

PURPOSE:

The purpose of this report is to advise Council in regard to an application for a Petroleum Pipeline Licence (PPL) made by Real Energy Queensland Pty Limited to the Queensland Department of Natural Resources, Mines & Energy (DNRME).

POLICY:

Petroleum and Gas (Production & Safety) Act 2004

CORPORATE PLAN:

Not Applicable

RECOMMENDATION:

That Council resolves to make / not to make a submission to Department of Natural Resources Mines and Energy in regard to the Petroleum Pipeline Licence (PPL) made by Real Energy Queensland Pty Limited.

BACKGROUND:

An email was received from Peter Dingle, Project Manager – Real energy Corporation Limited advising that Real Energy has made application for a Petroleum Pipeline Licence (PPL) to Queensland Department of Natural Resources, Mines and Energy. Real Energy intends to construct a raw gas transmission pipeline from its' Windorah Gas Project in ATP927 through untenured land and into the Santos operated PL141 where it will tie in to the existing Mt Howitt facility. The proposed pipeline will be approximately 15km in length, and lie entirely within the "Plevna Downs" property (6/SP196201) within the Shire of Quilpie.

Activities planned within the pipeline license area will initially be the construction of the pipeline itself. Once the pipeline is commissioned routine operations and maintenance activities will continue to ensure the integrity of the pipeline.

DISCUSSION:

Real Energy has placed a Public Notice (copy attached) in the Western Times as per the requirements of the Petroleum & Gas (Production & Safety) Act 2004. The notice was published in this newspaper 5th February 2019 and a period for public submissions will continue for 30 days thereafter.

DETAILS OF PIPELINE

Name of Pipeline:	Windorah Gas Pipeline
Substance to be Transported:	Raw Natural Gas
Construction Completion Day:	Estimated completion December 2019

Terminal Points	Name / Description	Coordinates	Lot on Plan
Point 1	Start of Line – Tamarama Facility	E 648033.78 N 7070370.18	6 / SP196201
Point 2	End of Line – Mt Howitt Facility	E 646877.79 N 7054825.85	6 / SP196201

FINANCIAL:

NA

CONSULTATION:

Contact has been made with the effected landholder and emails were sent to the CEO and Mayor advising of this Petroleum Pipeline Licence (PPL) Application.

ATTACHMENTS:

Attachment A: Copy of Public Notice published in Western Times – 5th February 2019

Attachment B: Real Energy – Windorah Pipeline Licence Application

Notification of Petroleum Pipeline Licence Application under section 411 of the Petroleum and Gas (Production and Safety) Act 2004 (Qld)

Notification of Petroleum Pipeline Licence Application under section 411 of the Petroleum and Gas (Production and Safety) Act 2004 (Qld)

Real Energy Queensland Pty Limited (ACN 152 686 265) has made an application for a Petroleum Pipeline Licence (application reference number 10005641). The purpose of the pipeline is to allow natural gas to be transferred from the Tamarama gas wells to the existing Mt Howitt gas facility operated by Santos.

The length of the proposed pipeline is approximately 15km and is in the area of the Quilpie Shire Council, approximately 80km west of Eromanga.

The area proposed for the licence is: -

That part of the State of Queensland of the lands within the boundaries of the Blocks as defined and as shown on the Department of Mines and Energy Block Identification Map as set out hereunder: -

BIM	Blocks	Sub-Blocks
Cooper Creek	2142	T, U, Y, Z
Cooper Creek	2214	D, E, J, K, O, P, T, U, Y, Z
Cooper Creek	2286	D, E, J, K, O, P
Total Sub-Blocks		20

Further details about the application can be obtained by contacting:

Project Manager
Level 3 / 32 Walker Street
North Sydney, NSW 2060
Telephone: 02 9955 4008
E-mail: investor@realenergy.com.au

Submissions regarding this application may be lodged with: The Registrar, Petroleum Assessment Hub, Department of Natural Resources and Mines and Energy, PO Box 15216, City East, Qld 4002. Submissions will be received for 30 business days from the date of this notice.

REAL ENERGY – WINDORAH PIPELINE APPLICATION

Plan

Real Energy Windorah Gas Project

Proposed Pipeline Route



A product of
 Queensland Globe



2.5 km

Print Date: 13/12/2018
Paper Size: A4
Imagery
includes material © CNES
reproduced under licence
from Airbus DS, all rights
reserved, © 21AT © Earth-i,
all rights reserved, 2018



© State of Queensland 2018
You are responsible for ensuring
that the map is suitable for your
purposes.
The State of Queensland makes
no representation or warranties in
relation to the map contents and
disclaims all liability.

Route Rationale

The proposed pipeline route has been chosen to minimise disturbance to the landholder and other surface users and has attempted to follow the most direct route to the planned tie-in point. The area covered by the pipeline licence will originate at the Tamarama wells, which are inside the ATP927 boundary, and will extend to the Santos operated PL141 and fully encompass the physical tie-in point at the Mt Howitt facility. The entire proposed pipeline area is within the "Plevna Downs" property encompassing (Lot / Plan) 6 / SP196201 in the Shire of Quilpie. It is planned that the pipeline licence area encompass the entire physical length of the pipeline even though part of the pipeline will be within ATP927, the rationale for this is to provide coverage in the event that the ATP area is reduced when converted to a Petroleum Licence and to keep the pipeline and PPL aligned in the event of change of ownership in the future.

Proposed Activities

Real Energy intends to construct a raw gas transmission pipeline from its Windorah Gas Project in ATP927, through untenured land and into the Santos operated PL141 where it will tie in to the existing Mt Howitt facility. Activities planned within the pipeline license area will initially be the construction of the pipeline itself, once the pipeline is commissioned routine operations and maintenance activities will continue to ensure the integrity of the pipeline.

Potential impacts to other interests have been considered and management strategies implemented. The primary impact on Santos and their JV partners at their Mt Howitt facility has been adequately documented in the 'Tie-in and services agreement' that was negotiated and executed in October 2018. Real Energy also has a longstanding and healthy relationship with the landholder on "Plevna Downs" having conducted activities on the property for over four years, a current Conduct a Compensation Agreement is in place. Real Energy has conducted a cultural heritage survey with the Boonthamurra People, the traditional owners of the area in accordance with the Cultural Heritage Management Plan that is in place. Real Energy has also completed a Fossil Heritage Survey with the Eromanga Natural History Museum due to the importance of the area as a dinosaur fossil site hotspot.

Santos, the operator of PL141 has been extensively consulted with during the development of the above agreement.

The pipeline will immediately connect Real Energy's significant Windorah gas project into the existing pipeline system through to the Moomba gas processing facility, where natural gas and other hydrocarbons will be made available for consumption through the entire eastern Australian gas market. Real Energy has drilled and completed four exploration / appraisal wells to date within ATP927 and the proposed pipeline will enable Real Energy to conduct extended production testing while commercialising gas production. Establishing an early path to market by installing this pipeline provides the ability to prove up the resource and progress the ATP to a Petroleum Licence. Real has a phased growth strategy to steadily ramp up production up 20TJ/day with the drilling of additional wells within the tenement.

PHASE	PHASE	PHASE
01	02	03
PILOT PRODUCTION	STAGE 1 DEVELOPMENT	STAGE 2 DEVELOPMENT
<p>3 Tamarama wells drilled and fraced.</p> <p>Design and engineering of surface facilities and flow lines.</p> <p>Initial pilot production from Tamarama 1, 2 & 3.</p>	<p>Drilling and development of six more wells near Tamarama.</p> <p>Conservative production target of 20 TJ/d.</p>	<p>Full field development of ATP 927 as a tier one gas project – project target of 100 TJ/d</p> <p>Real Energy's objective is to certify 3P (Proven, Probable and Possible) reserves in excess of 2 TCF.</p>

Construction Details

The high-pressure pipeline will be constructed to join the Tamarama wells to the Mt Howitt tie-in facility, within the route identified by the shape files attached. There are no major crossings that have been identified on the route.

The pipeline will be constructed in accordance to AS2885. It is anticipated that the line pipe to be used in the construction of the pipeline will be API5L Carbon Steel (or equivalent) and externally coated. The proposed pipeline will be buried and fully welded. Initial investigations are that is an R1 location class, and a full Safety Management Study will be conducted as part of the design process.

A cathodic protection system will be incorporated into the design of the pipeline and end-of-line facilities at the tie-in point.

The proposed pipeline will be approximately 15km in length. Process conditions have not yet been defined, but it is envisaged that the pipeline will be between 4" and 8" outside diameter (OD) and inside diameter (ID) will be calculated once the wall thickness requirements are calculated, it is envisaged that standard wall thicknesses will be sufficient. The pipeline will be designed to meet gas tie-in and transmission requirements and whilst these process conditions are yet to be determined, the system will notionally be designed as class #900 up to 15.3Mpa. The pipeline will be designed to be able to transport 20MMscfd of raw natural gas & associated liquids.

Yield strength for the pipeline will be determined during the design phase, it will be typically higher than 42,000psi for the configuration that we are anticipating

Current plans for construction of the pipeline are that activities will commence during Q2 CY2019. It is anticipated that construction will take approximately 12 weeks, and that the pipeline will be fully commissioned and operational by the end of Q4 2019

Purpose of Pipeline

The purpose of the proposed pipeline is to transport raw natural gas from the Windorah Gas Project to a tie-in point at the Santos operated Mt Howitt field on PL141.

Raw natural gas from the Tamarama wells on ATP927 will be sent to the tie-in point on PL141, from where it will be further transported within the Santos pipeline network to the processing plant at Moomba.

The Santos Mt Howitt facility is the nearest available point to tie-in to an existing raw gas pipeline, PPL53 Owned and operated by Australian Gasfields Limited is closer to the project, but it is a sales gas quality line, and the costs of establishing and maintaining a gas processing facility to get to sales gas specification are prohibitive when compared to the preferred option of connecting into the Santos network.

The construction of this pipeline will allow for the connection of Real Energy's highly prospective Windorah gas project to gas customers along the east coast and provide an early path to market while progressing the conversion of ATP927 into a Petroleum Licence. Real have already progressed negotiations with potential gas buyers, including the signing of a Memorandum of Understanding (MOU) with Weston Energy Pty Ltd for the supply of up to 3PJ of gas over a 5-year period.

Capability Criteria

Operational & Technical Capability

Real Energy as operators of ATP927 have a Safety Management System that is compliant to all relevant legislation. Several phases of drilling and completions have been undertaken successfully and without serious incident over the past few years within the tenement. Specific safety and risk management documentation will be formulated as part of the design and execution stages of the pipeline construction, and a Pipeline Management System will be developed prior to commissioning and operation of the pipeline.

Real Energy have an experienced and capable technical and operational team, and access to discipline specific external consultants and contractors that will enable the successful completion of construction and operational activities.

Scott Brown – Chief Executive Officer

Mr Scott Brown holds a Bachelor of Business and a Master of Commerce and is a member of the Institute of Chartered Accountants and the Petroleum Exploration Society of Australia (PESA).

Scott is the Chief Executive Officer and co founder of Real Energy Corporation Limited. Prior to this, he was the Chief Financial Officer of Mosaic Oil NL (ASX: MOS), a listed petroleum production and exploration company with an extensive range of oil and gas production and exploration permits in Queensland, New Zealand and offshore WA. He is also a non executive director of Kairiki Energy Limited (ASX:KIK) and Oriental Technologies Investment Limited (ASX:OTI).

During his time with Mosaic, he was involved in the acquisition of production properties and the growth of its business and profitability. He was instrumental in putting together a Scheme of Arrangement with AGL Energy Ltd to acquire Mosaic for consideration of \$142 Million.

Scott has an extensive background in finance and the management of public companies including guiding numerous companies through the listing process. Prior to Mosaic Oil NL, Scott was Finance Director of Objective Corporation Limited ('Objective'), an enterprise content management (ECM) software company that established itself as one of the leaders in the ECM market. Scott was instrumental in the ASX listing of Objective.

Scott was also formerly the Chief Financial Officer and Company Secretary with a number of public companies including Turnbull & Partners Limited, Allegiance Mining NL, FTR Holdings Limited and Garratt's Limited. Scott also worked at accounting firms, Ernst Young and KPMG.

James Dingle – Drilling & Completions Manager

James has practical experience in both field operations and engineering design in a broad range of drilling, completion and production operations across conventional and unconventional (CBM/CSG & tight gas/oil reservoirs). He has extensive experience with coal seam gas drilling, completion & production operations, conventional & underbalanced drilling & completion operations, horizontal/multi-lateral drilling & completion operations and high pressure-high temperature drilling operations in many countries including Australia, Indonesia, UK, Ukraine, Turkmenistan, Russia, Romania.

Terry Russell – Exploration Manager

Terry Russell is a geologist with over 30 years' experience working in the oil and gas industry. Terry was formerly the Exploration Manager of Mosaic Oil NL, with responsibility for the planning and execution of the company's exploration and development program. Prior to this, he was most recently employed as Manager Geoscience for Swift Energy New Zealand Ltd. As well as having extensive experience in onshore and offshore Australian basins, he has also worked on a range of international projects, principally in New Zealand, the United States, Argentina and Tunisia. He is a member of PESA and AAPG.

Dr Xingjin Wang – Reservoir Engineering Consultant

Dr Wang holds a PhD degree from University of New South Wales in Petroleum Engineering and has over 20 years' international experience in petroleum exploration and production applications. He specialises in reservoir simulation, well test analysis, production performance analysis and reservoir characterisation. Prior to running his own consulting company, Austar Gas, Xingjin was General Manager (Engineering) of Arrow Energy Ltd before Arrow was taken over by PetroChina and Shell. He has extensive tight sand gas, shale gas and CBM experience in the major basins of Australia, Russia, China, Indonesia

Dr Ray Johnson Jr - Reservoir Stimulation Consultant

Dr Johnson has been involved with design, execution, and evaluation of reservoir stimulation treatments since 1980 and has a PhD in Mining Engineering relating to pre-drainage of fluids (i.e., gas and water) for coal mining. Prior to moving to Australia in 1998, Ray had 17 years' experience in engineering and management positions throughout the Central US involving fracture stimulation design, execution and evaluation of coals, shales and other naturally fractured reservoirs and in areas encompassing most currently producing US unconventional basins.

Peter Dingle – Project Manager

Peter has significant experience managing brownfield and greenfield projects and operations within conventional, unconventional and coal seam gas operations within the Bowen and Surat basins in both upstream and downstream aspects. Peter was previously Operations Manager at Armour Energy responsible for the restart and subsequent operation of the Kincora Gas Project, and prior to that Area Manager for WestSide Corporation on their Meridian CSG project at Moura.

OSD Pty Ltd

OSD employs a full range of technical and project management specialists who have demonstrable experience in executing projects from concept all the way through to engineering, procurement, construction, and handover to operations.

OSD has been associated with the successful design and installation of thousands of kilometres of oil, gas, chemical, water and slurry pipelines, CSG gathering systems and associated facilities throughout Australia and internationally. Whether the client requires technical advice on a minor process system enhancement, or EPCM services on a major international pipeline or facilities project, OSD has the people, the systems, and the capacity to deliver world-class project execution services.

Wasco Australia

Wasco Australia provides significant resources to Field Services projects throughout Australia. With expertise in Field Installation and Asset Support Services (Rotating Equipment and Process Plant), Wasco has delivered exceptional results for major clients including Arrow Energy, Santos, Origin Energy, Xstrata, ERM Power, Jemena and QGC.

Key services offered include Well Site facility supply and installation, Gathering System construction, Compression Package supply, installation and Balance of Plant construction and Cross-Country Pipeline construction. Wasco also offers after delivery field and offsite service, maintenance and parts for rotating equipment.

Wellsafe Pty Ltd

Wellsafe have extensive experience in providing professional and technical services to the energy industry, including in the upstream and downstream oil and gas exploration and production and process plant design and construction in the onshore and offshore environment throughout Australia and the Asia-Pacific region. Their team has delivered successful projects for clients in many onshore environments. In offering support services, Wellsafe draws upon our extensive business and technical experience to ensure the most suitable processes are used to secure a successful outcome for any given project.

Financial Capability

Real Energy has operated as a listed company (ASX:RLE) since 2013, and has a proven track-record of obtaining the necessary funding to fully support all major programs of development and ongoing operations within their tenements. Currently Real is pursuing several funding opportunities, each of which is well progressed and with a high likelihood of success. It is anticipated that the Windorah Gas Projects planned CY19 activities in Phase 1 (Pilot Production) and Phase 2 (Stage 1 Development) will be finalised and funding secured within Q1 CY19.

Incidental Activity

The remote location of the project makes it extremely difficult to achieve objectives via an incidental activity on another authority. All potential impacts will be identified and minimised during the design process prior to construction of the pipeline.

The construction of this pipeline is vital to prove the commercial viability of the Windorah gas project and enable progression from ATP to Petroleum Licence.

The proposed pipeline extends from Real Energy's ATP927, through un-tenured land and then across Santos' PL141 to the tie-in point. Due to these constraints it is impossible to construct and operate the pipeline under an existing authority. As highlighted above the reason for extending the PPL across ATP927 is to provide coverage if the ATP area is reduced when converted to a Petroleum Licence and to keep the physical pipeline and PPL aligned in the event of any commercial changes in the future.

DETAILS OF PIPELINE

Name of Pipeline:	Windorah Gas Pipeline
Substance to be Transported:	Raw Natural Gas
Construction Completion Day:	Estimated completion December 2019

Terminal Points	Name / Description	Coordinates	Lot on Plan
Point 1	Start of Line – Tamarama Facility	E 648033.78 N 7070370.18	6 / SP196201
Point 2	End of Line – Mt Howitt Facility	E 646877.79 N 7054825.85	6 / SP196201

Late Decision Report

Ordinary Meeting of Council

17.2 (02/19) – Coex, Container Exchange Program

IX: 174750

Author: Manager of Corporate and Community Services, Lisa Hamlyn

PURPOSE:

The purpose of this report is to advise Council in regard to a meeting held on 5th February 2019 attended by Mark O'Brien AM, Board Chairman – Container Exchange, Cr Hall, Cr Paulsen and myself to discuss the possible commencement of a container exchange program in Quilpie, providing a recycling opportunity to the Quilpie community.

POLICY:

Waste Reduction and Recycling Act 2011 (Qld).

CORPORATE PLAN:

Not Applicable

RECOMMENDATION:

That Council agrees / does not agree to enter into a Contract Agreement with Coex to provide a Container Exchange Service in Quilpie.

BACKGROUND:

The Queensland Government, through the Queensland Department of Environment and Science (previously the Department of Environment and Heritage Protection), has established a beverage container refund scheme pursuant to Part 3B of Chapter 4 of the Act (***Scheme***) for the purposes of reducing the volume of waste and promoting the recovery, reuse and recycling of empty beverage containers in Queensland.

Container Exchange has been contracted to manage the container refund scheme for the State Government and has entered into an agreement to date with Murweh Shire Council and Maranoa Regional Council.

Whilst acknowledging that recycling programs considered to date in remote areas are not cost effective, this is an opportunity for Council to promote recycling through the container exchange program on a smaller scale and much less cost.

There are three methods of operation that container exchange is operating in Queensland:

1. Depot Operation (larger centres / cities)
2. Bag Drop (funds owed credited into nominated bank account)
3. Manual Reveal (requiring cash handover upon transaction)

It is recommended that the most practical and cost efficient option for Quilpie would be the Bag Drop. This would require Council to enter into a contractual agreement with Container Exchange

(QLD) Limited for an initial three (3) month term. Initial discussions indicated that the operation of the service would involve the following:

- The scheme could launch on Monday 25th February 2019, same day as Murweh Shire (if this is the case, the Minister would be invited to attend to raise the profile)
- Quilpie would conduct a Bag Drop operation only
- Council will possibly provide an iPad (with the required program installed) and label printer which will be available during normal Council Administration hours – 8am to 5pm, Monday to Friday
- It is envisaged most drop offs would be small and could be received at the Administration Office. Any larger drops (eg. wool bales) would be required to be dropped at the Council Depot. Small drops would be collected regularly from the Council office and taken to the Council Depot.
- Council staff (??) will manage the sorting and counting at the Council Depot.
- Council will need to provide the sorting bench and small wire cages for the initial counting and sorting.
- The contracted company (E & E) will provide appropriate bins for bulk storage in Quilpie.
- The contracted company (E & E) will be the logistics operator and will deliver and pick up bulk bins as required.
- Coex will provide a price for an iPad and iPad stand.
- Coex will provide a detailed video of how the staff enter the information into the computer after sorting and counting.
- A Coex staff member attends the first day of operation in Quilpie – maybe a one-off Saturday to get the community familiar with the scheme.

DISCUSSION:

Whilst Council is the obvious instigator of this service due to its' capacity to deliver the service, as with other smaller Councils it is possible for a local private contractor take over the operation after it has been operating for a few months successfully, provided they could meet the conditions of the contract, particularly the opening hours of the service.

Whilst this service would require minimal support from the Customer Service Officer, Council would have to provide staff at the Council Depot to sort and count the containers and enter information into a computer to generate payment into the consumer's nominated / registered financial institution.

The consumer refund is \$0.10 per item

The operator refund is \$0.06 per item

There is also opportunity for businesses / individuals to nominate a local community group to which they can donate their payments.

Whilst it is envisaged that there will not be a large volume of containers, this will not be known until the service has commenced.

FINANCIAL:

Possible cost of ipad / stand

Cost of sorting table

Cost of 6 small wire cages for counting and sorting

Wages for staff conducting counting and sorting

CONSULTATION:

Not Applicable

ATTACHMENTS:

Attachment A: A copy of the Draft Container Collection Agreement emailed to Councillors for information.

Late Decision Report

Ordinary Meeting of Council

17.3 (02/19) – QCWA Quilpie Branch, Community Assistance Application

IX: 174849

Author: Manager of Corporate and Community Services, Lisa Hamlyn

PURPOSE:

The purpose of this report is for Council to consider a request from the QCWA Quilpie Branch for financial assistance by way of part payment for a Soap Making Workshop.

POLICY:

Local Government Act 2009

Local Government Regulation 2012

C.01 – Community Assistance Policy

CORPORATE PLAN:

6.2.4 Embrace and promote community activities and special occasions

6.2.5 Provide a range of leisure and recreation activities for the benefit of the community

RECOMMENDATION:

That Council approves / does not approve the request received from the QCWA Quilpie Branch to assist with the cost of a Soap Making Workshop.

BACKGROUND:

An application has been received from the QCWA Quilpie Branch, requesting Council's consideration for assistance by way of part payment of a Soap Making Workshop to be held on 24th March 2019.

QCWA Quilpie Branch aims to host this project in order to bring women together to help them keep a healthy mind and give them an opportunity to learn something new to benefit themselves, their family and the community.

DISCUSSION:

NA

FINANCIAL:

Indicative cost of 1 day soap making workshop – approx. \$1,300.00. Requested assistance of \$650.00.

CONSULTATION:

NA

ATTACHMENTS:

Copy of Application received from QCWA Quilpie Branch

Quote for cost of workshop

Bank Statements

1.1 Type of assistance being sought:	
<input checked="" type="checkbox"/>	Direct cash contribution
<input type="checkbox"/>	Provision of assets
<input type="checkbox"/>	Concession
<input type="checkbox"/>	In-kind

1.2 Applicant details:	
Organisation / Individual Name:	ACWA QUILPIE Branch
Contact Person for Project:	Michelle Donohue
Postal Address:	P O Box 52 QUILPIE
Email Address:	quilpiecwa1@gmail.com
Telephone No:	0428673301

1.3 Brief description of the project / activity for which assistance is being requested:	
Soap Making Workshop - to engage local women in a different way to support healthy minds.	
(Please attach additional information if required)	

1.4 Event Details	
Name of Event:	Soap Making Workshop
Date of Event:	24/3/19

Amount of Funding Requested:	\$ 150.00
Amount of Funding Provided by the Applicant	\$ 350.00
Amount of Funding Provided by Others	\$ 300.00
Total Estimated Cost of Project:	\$ 1300.00

Are you GST registered?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Note: Please ensure your figures include GST, as this will be the final figure paid		

1.5 Project timeframe	
Project Start Date	24/3/19
Project End Date	24/3/19
Acquittal Report Due (8 weeks after end date)	24/5/19

1.6 Details of other endeavours to raise funds	
We raise funds throughout the year to support these endeavors	

1.7 Financial position of applicant as at the date of this application including a copy of a recent bank statement and supporting information on why funds are required:	
Trying to support locals in a Healthy Minds way.	
(Please attach additional information if required)	

Community Assistance Application

1.8 Previous Assistance?			
Have you received previous Council Assistance?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/> No
Please list previous Council Assistance			
Have previous programs been acquitted?	<input type="checkbox"/>	Yes	<input type="checkbox"/> No

1.9 Please outline the aims of the project and the direct benefits to the community as a result of this project:
<i>To bring women together to help them keep a healthy mind & give them an opportunity to learn something new to maybe benefit themselves, family & community.</i>

1.10 Bank details			
Name:	<i>ALWA QUILPIE Branch</i>		
Bank	<i>NAB</i>	Branch:	<i>Quilpie</i>
BSB:	<i>084829</i>	Account Number:	<i>508865902</i>

1.11 DECLARATION		
We, the undersigned do hereby certify that we believe the information contained in this application to be accurate and reliable.		
<i>Michelle Donohue</i>	<i>M. Donohue</i>	<i>11/2/19</i>
Name	Signature	Date
Committee Member / Authorised Persons:		
<i>Valerie Stevenson</i>	<i>V. Stevenson</i>	<i>11/02/19.</i>
Name	Signature	Date

Note: The Community Assistance Acquittal Form must be postmarked or hand delivered to the Quilpie Shire Council NO LATER than eight (8) weeks after the completion of your project. Further assistance will not be given until Acquittal reports are received.

Community Assistance Application

1.7 Financial position of applicant and supporting information on why funds required.

At the present time funds are looking healthy but payments have to be made for donations donated to the community.

The QCWA has received donations from groups and organisations from the east to distribute to people in drought and rural affected areas in our shire. Vouchers from various businesses had been purchased and distributed and we are yet to make final payments for some of the vouchers.

We are also trying to raise funds to go towards repairs and maintenance of our CWA building.

Outback Scents Handmade Soap
 4 Howitt Street
 Charleville QLD 4470
 0484098106
 outbackscents@yahoo.com
 ABN 63808736120



QUOTE

ADDRESS
 Quilpie CWA

QUOTE NO. 1001
DATE 08/02/2019
EXPIRATION DATE 08/02/2019

DATE	ACTIVITY	DESCRIPTION	GST	QTY	RATE	AMOUNT
08/02/2019	Soap Making Workshop	Full day workshop 10 people	GST free	10	100.00	1,000.00
08/02/2019	Travel & Accommodation		GST free	1	300.00	300.00
SUBTOTAL						1,300.00
GST TOTAL						0.00
TOTAL						A\$1,300.00

BAS SUMMARY

RATE	GST	NET
GST @ 0%	0.00	1,300.00

Accepted By

Accepted Date

Jessica Heinemann

BSB 064407

ACC 10085685





**NAB Community Fee Saver
Account**

For further information call 13 22 65 for Personal
Accounts or 13 10 12 for Business Accounts.



042/002136



THE TREASURER
QUEENSLAND COUNTRY WOMENS ASSOCIATION
PO BOX 52
QUILPIE QLD 4480

Account Balance Summary

Opening balance	\$10,310.46	Cr
Total credits	\$20,492.75	
Total debits	\$7,606.60	
Closing balance	\$23,196.61	Cr

Statement starts 4 December 2018

Statement ends 3 January 2019

Outlet Details

Quilpie
29 Brolga St, Quilpie Qld 4480

Account Details

QUEENSLAND COUNTRY WOMENS
ASSOCIATION
QUILPIE BRANCH

BSB number 084-829

Account number 50-886-5902

Transaction Details

Date	Particulars	Debits	Credits	Balance
4 Dec 2018	Brought forward			10,310.46 Cr
6 Dec 2018	Donation Bendigo Bank			
	165074.....		1,000.00	
	001227.....	250.00		11,060.46 Cr
10 Dec 2018	Quilpie Cwa		2,182.75	
	DroughtRelief2 Bendigo Bank			
	165074.....		5,000.00	
	DroughtRelief3 Bendigo Bank			
	165074.....		5,000.00	
	001232.....	5,700.00		17,543.21 Cr
11 Dec 2018	DROUGHTRELIEF4 Bendigo Bank			
	165074.....		2,100.00	
	RotaryNoosaHeads1 Bendigo Bank			
	165074.....		5,000.00	
	001225.....	153.00		24,490.21 Cr
14 Dec 2018	Quilpie Shire Coun Quilpie Shire Co			
	172539.....		210.00	
	001233.....	68.88		24,631.33 Cr
18 Dec 2018	001231.....	150.00		24,481.33 Cr
19 Dec 2018	001230.....	100.00		24,381.33 Cr
20 Dec 2018	001226.....	300.00		
	001234.....	90.00		23,991.33 Cr
27 Dec 2018	001235.....	150.00		23,841.33 Cr
28 Dec 2018	001236.....	644.72		23,196.61 Cr